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No. SunPetro/Bhaskar/Solar Power Plant/2026-27/SPPL-294/Bulletin-1

Date:07.07.2026

BULLETIN #1

Sub: Design, Engineering, Procurement, Supply, Construction, Installation, Grid Connectivity, Testing & Commissioning of 10MW Solar Power Plant at Bhaskar-I Field, Near Khambhat, Gujarat

Ref: Tender No.: SunPetro/Bhaskar/Solar Power Plant/2026-27/SPPL-294

Sun Petrochemicals Private Limited (SunPetro), hereby authorized following amendment / clarification in the above referred Tender:

S.No.	Clause No. and Page No.	Existing Clause	Clarification from Bidder	SunPetro's Response
1	Section-I, NIT – Title / Salient Features (page 1 & 4) AND Section-III, Approved Make List, page 36 of the Tender	Title: “10MW Solar Power Plant ... on lumpsum turnkey basis.”	Kindly confirm the following:	(a) Confirm that
			(a) the system capacity: Is it 10 MWp DC with 7 MW AC inverter rating Or is the AC capacity also 10 MW? The DC:AC ratio of 1.43 is significantly higher than industry standard and affects design, performance guarantees and pricing	DC = 10 MWp
			(b) whether the BOQ, generation/PR guarantee and evaluation are referenced to the DC capacity (10 MWp) or the AC capacity (7 MW), and	AC = 7 MW
			(c) the inverter AC capacity to be quoted.	(b) Referenced to the DC capacity (10 MWp)

				(c) The inverter AC capacity calculation is in bidders scope
2	Section-III, Scope of Work, page 27, 28 of the Tender (Cl. 1.2, 2, 6.4 & 7)	“Switchyard and transmission line design (33 kV / 66 kV); “Installation of step-up transformers (0.8/11 kV or 66 kV); “Survey and construction of evacuation line (11 kV / 66 kV).”	The evacuation/interconnection voltage is variously stated as 11 kV, 33 kV and 66 kV. Kindly confirm the single, firm interconnection voltage at the GETCO delivery point, as this governs the transformer configuration, switchyard, evacuation line design and overall cost on a lumpsum basis.	Bidders to consider 66 KV.
3	Section-III, SOW Cl. 6.4, page 27 AND Approved Make List, page 36 AND Section-IV, Responsibility Matrix Sr. No. 10, page 34	SOW 6.4: “Installation of step-up transformers (0.8/11 kV or 66 kV); Make List: “Step Up Transformer (Inverter Duty) - VoltAmp, Essonar ...”; Resp. Matrix: “Power Transformer (Voltamp).”	Kindly confirm the complete transformer scheme – the inverter-duty step-up transformer rating and voltage ratio (0.8/11 kV) and whether a separate main power transformer (e.g. 11/33 kV or 11/66 kV) up to the evacuation voltage is required – along with ratings, vector group and quantity of each.	Bidder to design the system & it’s configuration.
4	Section-VII, BOQ / Price Schedule, Item No. 4, page 49 of the Tender	“Supply and erection of poles with conductor from SunPetro Premises to GETCO Substation with testing and commissioning – 10 KM (approx.).”	(a) Please provide confirmed route alignment for the transmission line from SunPetro premises to GETCO substation, (b) GPS coordinates of start and end points, (c) GETCO substation name, (d) confirmed route length ('approx. 10 km' or higher). (e) the line voltage, conductor type & size, single or double circuit, whether overhead (pole/tower) or underground cable, and the number/type of pole structures.	Reply of (a)-(d) *part of route survey by the prospective bidder. Reply of (E) *Single or Double circuit – Double Circuit *Overhead and underground – Overhead (Pole) *Number/ Type of Structure – Double Pole Structure

			(f) please confirm whether any variation in actual length will be paid/adjusted on actuals at quoted unit rates.as the entire scope is lump sum — unconfirmed route length creates significant cost risk.	No
5	Section-III, SOW Cl. 1.2 & 7, page 27-28 AND Section-VII, BOQ Item No. 5, page 50	SOW: “Bay construction/extension at ... GETCO substation”; BOQ Item 5: “Liasioning with Farmer and Government body to take the clearance, NOC, Approvals etc.”	Kindly confirm whether grid-connectivity/registration fees, GETCO bay charges, supervision charges, transmission/wheeling/open-access charges and any security deposits payable to GETCO/DISCOM/State agencies are included in the lumpsum price or are reimbursable at actuals by SunPetro. We request that all such statutory/utility charges and deposits be reimbursable at actuals against documentary proof.	To be included in lumpsum price.
6	Section-III, SOW Cl. 1.2, page 27 AND Section-III, Technical Specifications, page 29 AND Section-VII, BOQ Item No. 1, page 49	“Open access approval from state authorities”; “... integrated with the utility grid under net/gross metering mechanism”; BOQ Item 1: “... Net metering and mounting structure etc.”	Kindly confirm the applicable commercial/metering arrangement for this 10 MW plant evacuating to the GETCO substation – i.e. captive/open access or net/gross metering – as net metering is generally capacity-restricted. This determines the metering scheme (ABT / main + check meters), CT/PT class and approvals to be included in scope.	Open access
7	Section-III, Approved Make List, page 36 of the Tender	“Solar Module – Rayzon/Premier/Renewsys/Waree with DCR Cells.”	As this is a private captive plant (and not a Government/subsidy scheme), kindly confirm whether DCR (Domestic Content Requirement) cells are mandatory, and whether modules must be from the MNRE ALMM List-I (and cells from ALMM List-II). DCR modules carry a cost premium and comparatively lower efficiency; we request	DCR (Domestic Content Requirement) is mandatory.

			acceptance of Non-DCR Mono PERC / TOPCon modules of the listed OEMs.	
8	Section-V, Quality Control & Quality Assurance, Cl. 1.15, page 38 of the Tender	“Contractor shall provide Performance Ratio (PR), CUF and generation guarantees as specified in the Contract.”	The guaranteed PR, CUF and annual generation values are not stated anywhere in the Tender.	Kindly consider PR – 75% - 85%
			Kindly provide	CUF and Generation Guaranty, (b) – (e) shall be communicated before bid submission.
			(a) the guaranteed values of CUF, PR and generation guarantee,	
			(b) the measurement/test methodology (e.g. PR/capacity test as per IEC 61724),	
			(c) the data source (Solargis/NASA/IMD) to be used for generation guarantee / PVsyst simulation basis.	
			(d) the reference irradiation/weather data source, the measurement duration, and	
(e) the penalty/liability mechanism and cap (if any) for shortfall.				
9	Section-IV, Responsibility Matrix Sr. No. 8 (Drawing 07), page 34 AND Approved Make List, page 36	“07 - ... STAAD Analysis along with Structural Stability report ... for wind speed of 150kmph”; Make List: “Module Structure - Hot Dip Galvanised Columns & Rest Pre-Galvanised/Galvalum.”	Kindly confirm (i) whether the Module Mounting Structure is fixed-tilt or single-axis tracker; (ii) whether 150 kmph is the basic wind speed (Vb) or the design wind speed, and the governing code (IS 875 Part-3:2015) – this materially affects structure steel weight and price; and (iii) the required module orientation/tilt and the DC ground-coverage ratio.	150 Kmph is the design wind speed. Bidder to decide other parameters such as Module Mounting Structure, module orientation and DC ground-coverage ratio.

10	Section-I, Salient Features Item 21, page 5 AND Section-VII, BOQ Note 10, page 50 AND Section-VIII, GCC Cl. 3.20.2 (page 68) & SCC Cl. 3.34.13 (page 81)	Item 21: "Payment Terms – As per GCC clause 3.34.13"; BOQ Note 10: "Payment Schedule: As per SCC"; Cl. 3.20.2: "... based on achievement of defined milestones as per Payment Schedule in the Contract"; Cl. 3.34.13(1): "... in the manner and at the following times, on the basis of the Price Breakdown ..."	No milestone-wise payment schedule with stage percentages is actually provided anywhere in the Tender. Kindly provide the detailed milestone payment schedule (e.g. against engineering, supply, installation/erection, commissioning, PAC and DLP), as the cash-flow plan is essential for pricing a lumpsum EPC contract.	The milestone payment schedule shall be finalized with the successful Bidder prior to award of the Contract.
11	Section-VIII, SCC Cl. 3.34.5 (page 80) & Cl. 3.34.13 (page 81)	Cl. 3.34.5: "No separate mobilization /demobilization charges are payable; rates are deemed to include all mobilization, standby and demobilization."	Given the high upfront procurement requirement for major equipment (modules, inverters, transformers) under the LSTK contract, we request you to kindly consider and incorporate a provision for mobilization advance of 10% of the Contract Price.	Payments shall be released based on achievement of agreed contractual milestones. No mobilization advance shall be payable.
12	Section-III, SOW Cl. 12.2, page 29 AND Section-VIII, GCC Cl. 3.33(I), page 77 of the Tender	SOW 12.2: "Minimum 12–24 months defect liability period (DLP) from commissioning"; GCC 3.33(I): "...twelve (12) months from the date of issuance of the Taking Over Certificate (TOC) or eighteen (18) months from completion of the Works, whichever is later."	The two clauses differ. Kindly confirm the firm Defect Liability Period duration and its precise commencement date (from commissioning / from TOC / from completion of Works).	Company confirms: "24 months Defect liability period from the date of commissioning."
13	Section-IX, Annexure-3 (Check List), Point 7, page 86 AND Section-II, Cl. 23.1, page 16 AND Section-VIII, GCC Cl. 3.2.1, page 57	Annexure-3, Pt 7: "... prices quoted are firm ... for the first thirty-six (36) months and 12 months extension period if exercised." (whereas Cl. 23.1 states bid validity of 120 days and Cl. 3.2.1 states 12 months completion / 18 months contract validity).	The 36-month + 12-month firm-price reference appears inconsistent with the 12-month completion / 18-month contract validity stated elsewhere. Kindly confirm the actual period for which the quoted prices are required to remain firm.	It would be 12 months Completion/18 month Contract Validity

14	Section-VII, BOQ / Price Schedule, Item No. 3, page 49 of the Tender	“Annual comprehensive maintenance contract for the maintenance of 10 MW Solar power Plant ... after the completion of defect liability period.” (UOM: Year, Qty: 1)	Kindly clarify the AMC as follows:	AMC:
			a. Duration – only one (1) year, or a longer period;	a. Duration: 1 Year
			b. Scope – comprehensive (including spares / module-inverter replacement) or non-comprehensive;	b. Scope: Comprehensive (including spares/ module-inverter replacement)
			c. Whether the AMC price is loaded into the L1 / price evaluation; and	c. Yes (Company confirms)
			d. The guaranteed plant availability / PR to be maintained during the AMC.	d. Yes “The guaranteed plant availability / PR to be maintained during the AMC.”
15	Section-VIII, GCC Cl. 3.33, page 77 AND Section-VII, BOQ Item No. 3, page 49	BOQ Item 3 AMC “... after the completion of defect liability period”, read with the DLP obligations under Cl. 3.33.	Kindly confirm who is responsible for day-to-day Operation & Maintenance (module cleaning, spares, breakdown rectification) during the Defect Liability Period, and whether such O&M during the DLP is within the EPC lumpsum price or a separately quoted/payable item.	The contractor shall be responsible. O&M during the DLP is within the EPC lumpsum price.
16	Section-VIII, GCC Cl. 3.27 (Indemnity and Liabilities), page 75–76 of the Tender	Cl. 3.27.2 mutually excludes consequential / indirect loss; however, no overall (aggregate) Limitation of Liability cap for the Contractor is provided anywhere in the Contract.	We request the inclusion of an overall Limitation of Liability clause, capping the Contractor’s aggregate liability under the Contract (excluding mutually agreed carve-outs such as indemnities for IPR infringement, gross negligence, and willful misconduct) at 100% of the Contract Price, in line with standard EPC/LSTK practices.	The Limitation of Liability provisions, if any, shall be finalized with the successful Bidder prior to award of the Contract.
17	Section-VIII, GCC Cl. 3.24 (Force Majeure), page 73–74 of the Tender	Cl. 3.24.1.4: “Delays due to ordinary storm, inclement weather, seasonal rains or monsoon”; Cl. 3.24.3: “Delays in any of the statutory approvals, vendor delays or logistics shall	For an outdoor ground-mount solar project in Gujarat, we request that (i) abnormal/heavy monsoon and (ii) delays in third-party statutory approvals (GETCO connectivity/charging, CEIG, open access) not attributable to the Contractor be treated	Not agreed. The Tender Conditions shall prevail.

		not be considered” (as Force Majeure).	as grounds for Extension of Time without levy of Liquidated Damages.	
18	Section-III, SOW Cl. 1.2 & 7, page 27,28 AND Section-VIII, GCC Cl. 3.24.3 (page 74) & LD Cl. 3.14 (page 66–67)	SOW places “CEIG approval”, “grid connectivity with GETCO” and “Open access approval” in Contractor’s scope, while Cl. 3.24.3 states statutory-approval delays are not Force Majeure and Cl. 3.14 levies LD for delay.	As GETCO bay/charging permission, CEIG approval and open-access approvals depend on Government/utility timelines outside the Contractor’s control, kindly confirm that the 12-month completion period excludes such approval lead-times, or that an Extension of Time (without LD) will be granted for delays attributable to such authorities.	Not agreed. The Tender Conditions shall prevail.
19	Section-I, Salient Features Item 13, page 5 AND Section-VIII, GCC Cl. 3.2.1 & 3.2.3, page 57	Item 13: “... completion of total scope within 12 (Twelve) months from the date of LOI/LOA/PO/Contract.” Cl. 3.2.3 requires the milestone schedule within 15 days of LOA.	Kindly confirm (i) whether the 12-month period is inclusive of the GETCO/CEIG approval and bay-charging timelines; and (ii) the defined “commencement date” and the pre-conditions (site handover, advance, approvals) for the start of this period.	12 Month period is all inclusive.
20	Section-III, SOW – Proposed Area & SOW Cl. 1.2 (page 26–27) AND Section-IV, Responsibility Matrix Sr. No. 3, 4 & 6, page 34	SOW: “Land conversion (NA permission) if required”; Resp. Matrix: “Soil Testing at Minimum 6 Locations...” and “Land Levelling & Compacting” (Contractor scope).	Kindly confirm (i) Approximate available land area in acres/hectares. (ii) that the project site is in SunPetro’s clear possession and will be handed over to the Contractor encumbrance-free, along with the expected handover date; (iii) the current land-use / NA-conversion status of the land; and (iv) If NA permission is not yet obtained, please clarify responsibility for obtaining it and expected timeline (v) the availability of any existing topographical / geotechnical / soil-	Land availability is in the scope of the company however, all other works mentioned in scope of work shall be carried out by the bidder (including data collection)

			investigation reports (Borehole logs, SPT N-values, bearing capacity, groundwater table) for the proposed solar plant area, to enable accurate MMS pile design and civil cost estimation.	
21	Section-IV, Responsibility Matrix Sr. No. 13 & 25, page 34-35 of the Tender	Sr. 13: "Power and Water Supply"; Sr. 25: "Providing High pressure water supply point to clean the panel."	Kindly confirm whether construction power and water during execution, and the water source for the permanent panel-cleaning system, are to be arranged by the Contractor or will be provided by SunPetro at site (and if provided by SunPetro, whether free of cost or on chargeable/metered basis).	These are in the scope of the bidder.
22	Section-VIII, GCC Cl. 3.22 (Insurance), page 71-72 AND Section-IV, Responsibility Matrix Sr. No. 26, page 34-35	Cl. 3.22.1: "... the Contractor shall, at its own expense procure [insurance] ..."; Resp. Matrix Sr. 26: "Project Insurance along with Workmen Compensation Policy."	Kindly confirm the specific insurances required (Erection All Risk / CAR, Marine-cum-Transit, Third-Party Liability, Workmen's Compensation), the sum-insured basis (full Contract / replacement value), whether SunPetro is to be named as co-insured, and whether the policies must remain in force through the Defect Liability Period.	The Bidder shall arrange and maintain all insurances as specified in the Tender Documents, including applicable statutory insurances, at its own cost for the duration stipulated therein.
23	Section-III, Approved Make List, page 36 of the Tender	e.g. "VCB – Siemens"; "Y-connector and MC4 Compatible connector - Staubli (only)"; specified module / inverter / transformer / cable makes.	Kindly confirm whether the listed makes are mandatory, or whether equivalent reputed, BIS/IEC-compliant makes are acceptable with prior approval. For single-source items (VCB – Siemens; connector – Staubli only), kindly confirm acceptance of equivalent approved makes to ensure competitive pricing and availability/lead-times.	listed makes are mandatory. However for single source items, BIS/IEC compliant makes with prior approval of the company shall also apply.

24	Section-I, Salient Features Item 8, page 5 AND Section-II, Cl. 24.5, page 17 of the Tender	Item 8: "Bid Security / Bid Bond (A) Amount: Indian Rupees: 15,00,000"; Cl. 24.5(i): e-BG "valid for 60 days beyond the date of required validity of offer."	Kindly confirm (i) the acceptable EMD/Bid-Bond instruments (e-BG / DD / NEFT-RTGS); (ii) the required EMD validity (i.e. 120-day bid validity + 60 days = 180 days); and (iii) whether MSME / NSIC / Startup-India registered bidders are exempt from EMD (the Tender presently exempts only Central Government Departments and CPSUs under Cl. 24.2).	As mentioned in Tender documents
25	Section-I, Salient Features Items 9 & 11, page 5 AND Section-II, Cl. 9.2 & 9.3, page 10 of the Tender	Item 9: "Seeking Clarification by Bidders – Within 15 days of date of NIT"; Item 11: "Date Of Pre-Bid Conference & Venue – ... shall be informed to the bidders separately, if organized." (NIT dated 16/06/2026.)	Kindly confirm whether a Pre-Bid Conference will be held; the exact date, venue and mode (physical/online); and the final date and mode for submitting written pre-bid queries.	No Pre-bid Conference would be held. Request to send all queries through mail
26	Section-I, Salient Features Item 22, page 5 AND Section-VII, BOQ Notes 1 & 13, page 49–50 of the Tender	BOQ Note 1: "Price shall be inclusive of all taxes and duties except GST/IGST which will be paid extra as applicable"; Note 13: Essentiality Certificate for "availing zero customs duty / concessional taxes benefit."	Kindly confirm the applicable GST rate to be quoted on the solar EPC supply/works portion, and whether the project is eligible for concessional customs duty / GST against an Essentiality Certificate (EC) from DGH. This directly affects the quoted price and the tax line and is required for uniform price comparison.	The Bidder shall quote prices exclusive of GST. Taxes, duties and benefits under the Essentiality Certificate, wherever applicable, shall be governed by the Tender Conditions.
27	Section-II, Cl. 34.3, page 20 of the Tender	"SUNPETRO reserves right to go for Reverse Auction process or may finalize the tender without Reverse Auction ... the decision ... will be conveyed to short-listed & technically qualified bidders."	Kindly confirm whether a Reverse Auction will be conducted among techno-commercially qualified bidders, the e-RA platform to be used, and whether the Reverse Auction will be on the total lumpsum price.	Reverse Auction shall not be conducted for this Tender.

28	Section-II, Cl. 7.7, page 9 of the Tender	“Sun-Petro may further place repeat order for any or all the material /services/equipment at the same rates, terms and conditions for the other fields and offices which Sun Petro may acquire or associates in future.”	Kindly confirm the repeat-order validity period and the maximum repeat-order quantity/value, since an open-ended repeat-order obligation at firm rates exposes the Contractor to commodity-price risk over time and needs to be bounded for accurate pricing.	Confirmed. The repeat order provision, if exercised by the Company, shall remain valid for a period of twelve (12) months from the date of award of the Contract.
29	Section III, SOW, 1. Introduction, Point-2 in page 25-26	Proposed Area for installation of 10 MW solar power plant at the SunPetro Bhaskar Site Near BH#R1, Varasda Village, Ananad, Gujarat	Please confirm the available land area (in acres / hectares) identified for installation of the 10 MW Solar Plant at Bhaskar-I Field, and whether this land is within the SunPetro facility boundary or requires external land acquisition	Land is available within the SunPetro facility boundary.
30	Section III, SOW (7) — Transmission Line & GETCO Connectivity in page 28 AND Section IV Item 44 in page - 35	SOW (7): Transmission Line & GETCO Connectivity <ul style="list-style-type: none"> · Survey and construction of evacuation line (11 kV/ 66 kV) · Tower/pole erection and conductor stringing · Bay construction/extension at Gujarat Energy Transmission Corporation Limited substation · Final interconnection and approvals from GETCO <u>Section IV Item 44:</u> Erection of poles with conductor to feed the solar power into the GETCO Substitution	Please confirm GETCO bay availability at the designated GETCO substation for solar plant interconnection at the applicable voltage (11 kV or 66 kV). Please provide GETCO substation name, bay reference and whether bay extension/construction at GETCO end is required within contractor's scope.	The contract shall be all inclusive including 66 kV switchyard at both (SunPetro and GETCO) ends. The 66kV transmission lines included.
31	Section IV — Responsibility Matrix Item 34 in page-35	In case failure of Grid Power vendor to provide interlock for safe operation	Please clarify whether the Solar Plant needs to integrate with the Bhaskar-I Field DCS / ESD system (Responsibility Matrix Item 34 — Grid Power Failure Interlock). If yes, please provide the DCS system make,	Company confirms integration with Bhaskar-I field DCS/ ESD. However, the details of existing system

			protocol for interface, and the interface specification.	shall be provided to the successful bidder.
32	Section III, SOW (1.2) Final approvals from CEIG and GETCO in page 27; AND Section IV Item 21 in page - 35	<u>SOW (1.2): CEIG approval for electrical installations</u> <u>Section IV Item 21: CEIG Drawing Approval & Charging Permission</u>	Please clarify whether CEIG (Chief Electrical Inspector to Government, Gujarat) approval has been initiated or any prior engagement done for the Bhaskar-I solar plant. Will SunPetro facilitate any introductory meeting with CEIG office to expedite approvals?	These are in the bidder's scope. No prior engagement with the concerned agencies has been done by SunPetro. However, SunPetro will facilitate introductory meetings to expedite approvals.
33	Section III, SOW Clause 6.3 in page 28; AND Section-VII, BOQ / Price Schedule, Item No. 4, page 49 of the Tender	<u>SOW 6.3:</u> <u>Solar Panel Cleaning system</u> Cleaning points with adequate size of CPVC pipes and valves from where necessary flexible pipe with nozzle can be connected for proper and effective dust cleaning of solar panels. Necessary cables for electrical connection to pump must be provided <u>BOQ / Price Schedule, Item No. 4</u> Cleaning points with adequate size of CPVC pipes and valves from where necessary flexible pipe with nozzle can be connected for proper and effective dust cleaning of solar panels. Necessary cables for electrical connection to pump must be provided	Please confirm whether the cleaning robot (mentioned in BOQ Item 2) scope includes only fixed CPVC piping system with cleaning points, or whether automatic robotic panel cleaning is also expected. The current BOQ description mentions only CPVC pipes, valves and flexible hose	Automatic robotic panel cleaning is required.

34	Section VIII GCC 3.11 in page -63 AND SCC 3.34.1 in page - 79	<p><u>GCC 3.11:</u> During bid evaluation stage, Contractor shall also be evaluated on HSE.... with Company's HSE Contract policy</p> <p><u>SCC 3.34.1:</u> The job is to be performed near oil & gas installation, therefore, contractor to ensure all safety precautions as per Oil Mines Regulation Act.... of solar plant.</p>	Please confirm the specific OISD and DGMS standards that will apply to construction activities at Bhaskar-I Field, and whether SunPetro will provide an HSE Induction / site-specific HSE briefing to the contractor's team before mobilization.	This is done as per SunPetro's standard safety practices.
35	Section III, SOW Clause 1.2 Government & Statutory Liasioning in page 27 AND Section III, SOW Clause 7 Transmission Line & GETCO Connectivity	<p>Section III, SOW Clause 1.2: Government & Statutory Liasioning Facilitation of bay allocation at GETCO substation</p> <p>Section III, SOW Clause 7: Transmission Line & GETCO Connectivity Final interconnection and approvals from GETCO.....</p>	<p>We understand that all statutory approvals, including grid connectivity, CEIG, environmental clearances, land conversion (if applicable), and other necessary permissions are in the Bidder's scope.</p> <p>Recently, there have been instances in Gujarat where solar power projects were declared illegal / non-compliant even after obtaining initial approvals from various authorities. In order to avoid any future complications or disputes, we request SunPetro to kindly confirm the following:</p> <p>1. That there are no known legal, regulatory, or land-related issues associated with the proposed project land at Bhaskar-I Field that could lead to the project being declared illegal or non-executable after commencement.</p> <p>2. That the site is free from any encumbrances or disputes that may affect the successful execution and long-term operation of the 10 MW Solar Power Plant.</p>	Confirmed. All statutory approvals, permissions and liaisoning activities specified in the Tender shall be in the Bidder's scope. The Company confirms that the project site is available for execution of the Works. The Bidder shall satisfy itself regarding the Site conditions during its site visit and prior to submission of the Bid.

			Your clarification on this will help us mitigate risks while preparing our bid.	
36	Section-I, Salient Features Item 15, page 5	Performance Bank Guarantee (PBG): A) Amount of PBG Indian bidder: INR (₹) @ 10% of order value (B) Validity of PBG: Completion of Work + Handover + Defect Liability Period + 90 day	We would request you to kindly also consider and accept Insurance Surety Bond (ISB) as a valid alternative towards submission of Performance Security. This is in line with current industry practice and Government of India guidelines that promote Insurance Surety Bonds as an acceptable form of Performance Security. Kindly confirm	Not agreed. Performance Security shall be submitted strictly in accordance with the Tender Conditions.
37	Section-I, Salient Features Item 12, page 5	Tender Closing / Submission Date & Time 08/07/2026 at 1500 Hrs IST	Extension of Last Date of Tender	The Bid Submission Due Date stands extended up to 29th July 2026, 1600 Hrs (IST) through Bulletin No. 1.

All other terms and conditions of the Tender remain unchanged.

Regards,

Sun Petrochemicals Pvt. Ltd